

# Extractive Sector Transparency Measures Act - Annual Report



**Reporting Entity Name** Entrada Resources Inc.

**Reporting Year** **From** 1/1/2025 **To:** 12/31/2025 **Date submitted** 5/26/2026

**Reporting Entity ESTMA Identification Number** E573567

Original Submission  
 Amended Report

**Other Subsidiaries Included**  
 (optional field) Sortida Resources Partnership

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity** Mitchell Stewart **Date** 5/26/2026

**Position Title** Chief Financial Officer

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**Reporting Entity Name** Entrada Resources Inc. **Currency of the Report** CAD

**Reporting Entity ESTMA Identification Number** E573567

**Subsidiary Reporting Entities (if necessary)**

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada -Alberta	Clearwater County		956,000							956,000	Property taxes
Canada -Alberta	Province of Alberta	Alberta Energy Regulator (AER)			437,000					437,000	Alberta Energy Regulator fees, crown mineral and surface leases and land searches
Canada -Alberta	Province of Alberta	Alberta Petroleum Marketing Commission (APMC)		3,483,000						3,483,000	Royalties paid to Alberta Petroleum Marketing Commission were paid in-kind and are valued at the cost to the Company, which is the volumes taken in-kind based on the Alberta Reference Price for Entrada's grade of crude oil.
Canada -Alberta	Province of Alberta	Alberta Energy		1,269,000						1,269,000	Gas and Natural Gas Liquid royalties

**Additional Notes:**

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<b>Reporting Entity Name</b>	Entrada Resources Inc.		
<b>Reporting Entity ESTMA Identification Number</b>	E573567		
<b>Subsidiary Reporting Entities (if necessary)</b>			

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada -Alberta	Willesden Green	956,000	4,752,000	437,000					6,145,000	\$3,483,000 of the royalties (all of the oil royalties paid to APMC) were paid in-kind and are valued at the cost to the Company, which is the volumes taken in-kind based on the Alberta Reference Price for Entrada's grade of crude oil.

**Additional Notes<sup>3</sup>:**