## Extractive Sector Transparency Measures Act - Annual Report



							<b>E</b> R E S O U R (			
Reporting Entity Name			Entra	da Resources Inc.						
Reporting Year	From	1/1/2023	To:	12/31/2023	Date submitted	5/27/2024				
Reporting Entity ESTMA Identification Number	E573567		<ul><li>Original Submission</li><li>Amended Report</li></ul>							
Other Subsidiaries Included (optional field)		Sortida Resources Partnership								
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•	,				
Full Name of Director or Officer of Reporting Entity		Mitchell	Stowart							
					Date	5/27/2024				
Position Title		Chief Finan	cial Officer							

## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number To: 12/31/2023 From: 1/1/2023 Currency of the Report CAD Entrada Resources Inc.

E57367

Payments by Payee

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Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>	
Canada -Alberta	Clearwater County		676,000							676,000	Property taxes	
Canada -Alberta	Province of Alberta	Alberta Finance	2,740,000							2,740,000	Provincial income tax	
Canada -Alberta	Province of Alberta	Alberta Energy Regulator (AER)			336,000					336,000	AER fees, crown mineral and surface leases and land searches	
Canada -Alberta	Province of Alberta	Alberta Petroleum Marketing Commission (APMC)		7,589,000						7,589,000	Royalties paid to APMC were paid in- kind and are valued at the cost to the Company, which is the volumes taken in-kind based on the Alberta Reference Price for Entrada's grade of crude oil.	
Canada -Alberta	Province of Alberta	Alberta Energy		3,903,000						3,903,000	Gas and Natural Gas Liquid royalties	
Canada	Government of Canada	Canada Revenue Agency	5,389,000							5,389,000	Federal income tax	

Additional Notes:

Subsidiary Reporting Entities (if

necessary)

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Reporting Year	From:	1/1/2023	To:	12/31/2023								
Reporting Entity Name			Entrada Resources Inc.			Currency of the Report	CAD					
Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	E57367				кериц							
Payments by Project												
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>		
Canada -Alberta	Willesden Green	8,805,000	11,492,000	336,000					20,633,000	\$7,589,000 of the royalties (all of the oil royalties paid to APMC) were paid in-kind and are valued at the cost to the Company, which is the volumes taken in-kind based on the Alberta Reference Price for Entrada's grade of crude oil.		
Additional Notes <sup>3</sup> :												