Extractive Sector Transparency Measures Act - Annual Report



							RESOL		
Reporting Entity Name	Entrada Resources Inc.								
Reporting Year	From	01/01/2022	To:	12/31/2022	Date submitted	05/26/2023			
Reporting Entity ESTMA Identification Number	E573567		Original SubrAmended Re						
Other Subsidiaries Included (optional field)			Sortida Re	esources Partnership)				
Not Consolidated									
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable dil for the reporting year listed above.									
Full Name of Director or Officer of Departing Entity		Mitchall	Stewart						
Full Name of Director or Officer of Reporting Entity					Date	05/26/2023			
Position Title		Chief Finar	ncial Officer						

Extractive Sector Transparency Measures Act - Annual Report Reporting Year To: 12/31/2022 From: 1/1/2022 Reporting Entity Name Currency of the Report CAD Entrada Resources Inc. Reporting Entity ESTMA E573567 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Payee Departments, Agency, etc... within Payee that Received Infrastructure Total Amount paid to Country Payee Name¹ Taxes Royalties Fees **Production Entitlements** Bonuses Dividends Notes³⁴ Improvement Payments Payee Payments² 598,000 598,000 Clearwater County Canada -Alberta Canada -Alberta Province of Alberta Alberta Energy Regulator 167,000 167,000 All of the royalties paid to APMC were paid in-kind and are valued at the 11,011,000 cost to the Company, which is the Alberta Petroleum Marketing 11,011,000 Canada -Alberta Province of Alberta Commission volumes taken in-kind based on the Alberta Reference Price for Entrada's grade of crude oil. Canada -Alberta Province of Alberta Alberta Energy 5,011,000 108,000 5,119,000 318,000 318,000 Canada -Alberta Province of Alberta Alberta Finance Canada Government of Canada 593,000 593,000

Additional Notes:

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Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2022	To: Entrada Resources Inc. E573567	12/31/2022	Currency of the Report CAD								
Payments by Project													
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada -Alberta	Willesden Green	1,509,000	16,022,000	275,000					17,806,000	\$11,011,000 of the royalties (all of the oil royalties paid to APMC) were paid in-kind and are valued at the cost to the Company, which is the volumes taken in-kind based on the Alberta Reference Price for Entradal grade of crude oil.			
Additional Notes ³ :													